

ATTACHMENT 2

INDICATIVE Savings for AMO ELECTRICITY PROGRAM				
<i>Start Date: 1 APRIL 2007</i>				
<i>Block</i>	<i>Volume (MW)</i>	<i>Apr-Dec07</i>	<i>Apr07- Mar08</i>	<i>Apr07-Mar09</i>
Forward Prices	15	\$59.50	\$62.95	\$64.00
	75% of Load	\$44.63	\$47.21	\$48.00
Avg. HOEP	*	\$46.62	\$46.62	\$46.62
	25% of Load	\$11.66	\$11.66	\$11.66
Expected Cost - Price Hedge + Spot	100% of Load	\$56.28	\$58.87	\$59.66
ESTIMATED PROVINCIAL BENEFIT	<i>Based on most recent prior year period</i>	\$0.00	\$0.00	\$0.00
ESTIMATED OPG		-\$1.08	-\$1.08	-\$1.08
BOTTOM LINE	100% of Load	\$55.20	\$57.79	\$58.58
RPP		\$63.50	\$63.50	\$63.50
SAVINGS / MWh		\$8.30	\$5.71	\$4.93
RPP Exit Fee	<i>Current fee from OEB</i>	\$0.23	\$0.23	\$0.23
Net Savings/MWh	<i>Including Exit Fees</i>	\$8.07	\$5.48	\$4.69
SAVINGS		\$1,059,872.40	\$719,874.90	\$616,397.40

Notes:

1. The average HOEP prices are REFLECTIVE OF THE AVERAGE PRICE for March 2006 to February 2007.
2. OPG Rebate is an average based on the prior six months but is an annualized number.
3. Provincial benefit is now a separate line item on bills so it is not included here.
4. RPP is an average price based on average account usage for the two-tier RPP. Any savings are represented as annualized numbers.

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Pool 1 Hedge Volumes												
	July	August	September	October	November	December	January	February	March	April	May	June
Brant	284	258	356	386	409	405	455	374	469	496	368	330
Chatsworth	36	35	49	124	118	194	130	144	177	65	60	44
Dryden	511	440	582	525	679	735	800	656	746	632	623	449
Essex	1,362	985	1,207	967	860	1,004	1,000	1,036	1,134	1,362	1,393	1,382
Goderich	1,531	1,583	1,803	1,771	1,795	1,955	2,190	2,036	2,050	2,286	1,974	1,720
Greenstone	87	116	194	329	331	412	402	367	384	254	227	122
Hanover	397	364	547	413	402	469	449	435	424	516	414	410
Howick	45	31	27	28	46	34	38	158	42	131	25	14
Huntsville	169	130	150	260	280	128	282	302	152	327	234	165
Kawartha	1,568	1,542	2,068	1,899	2,377	2,674	2,665	2,532	2,823	2,913	2,185	1,673
Leamington	736	797	850	811	860	813	752	688	856	1,007	894	931
Middlesex	184	191	176	171	212	270	347	313	286	335	290	225
Mississippi Mills	48	60	119	99	172	166	171	195	204	207	181	74
Owen Sound	824	964	913	872	916	1,038	1,000	986	1,097	1,160	1,002	971
Red Rock	53	44	95	121	113	114	125	106	123	116	95	64
Saugeen Shores	303	305	273	283	216	246	369	233	319	259	225	276
South Huron	234	210	285	363	283	241	391	309	393	372	299	241
Southwest Middlesex	65	100	121	97	101	122	107	104	116	84	82	72
St. Clair	251	266	278	241	243	247	227	250	231	289	298	263
Stratford	1,022	1,052	1,145	1,120	1,236	1,401	1,453	1,408	1,386	1,614	1,267	1,127
Thames Centre	120	115	123	107	102	126	112	101	134	144	145	140
Val Rita-Harty	12	11	12	15	16	21	20	17	24	16	18	15
Wellington	1,358	1,404	1,627	1,598	1,633	1,785	1,915	1,850	1,830	2,015	1,701	1,492
Total 75% Group	11,200.00	11,003.00	13,000.00	12,600.00	13,400.00	14,600.00	15,400.00	14,600.00	15,400.00	16,600.00	14,000.00	12,200.00
Oakville	900.00	930.00	950.00	930.00	940.00	975.00	1,140.00	1,130.00	1,025.00	870.00	840.00	870.00
Total Aggregate	12,100.00	11,930.00	13,950.00	13,530.00	14,340.00	15,575.00	16,540.00	15,730.00	16,425.00	79,143.58	76,286.95	74,988.85

This is the list of municipalities that will be participating in the initial AMO/LAS electricity group purchase. AMO/LAS sent the RFP for electricity supply in February 2007 to the following vendors:

- i. Bruce Power Inc.
- ii. Comsatec Inc
- iii. Constellation
- iv. NewEnergy, Inc
- v. Coral Energy Canada
- vi. Direct Energy Marketing Inc
- vii. EPCOR Energy Services (Ontario) Inc.
- viii. FortisOntario Generation Corporation
- ix. HQ Energy Marketing Inc.
- x. Northland Power Inc
- xi. Ontario Power Generation Inc
- xii. Powerex Corp
- xiii. Royal Bank of Canada
- xiv. Sempra Energy Solutions
- xv. TransAlta Energy Marketing Corp.
- xvi. UBS Warburg Energy (Canada) Ltd.
- xvii. WPS Energy Services of Canada Corp.
- xviii. Universal Energy